

# Cynthia Veronica Oeiyo

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## OBJECTIVE

- Seeking an internship either in R&D, exploration or production team that works in CCUS or traditional petroleum engineering topics
- Willing to relocate.

## EDUCATION

### **PhD, Petroleum Engineering, (expected) August 2026**

The University of Texas at Austin, Texas

Current GPA: 3.81/4.00

### **Master of Technology, Project Management, August 2018**

Institute Teknologi Sepuluh Nopember, Indonesia

Overall GPA: 3.78/4.00

### **Bachelor of Science, Chemical Engineering, January 2008**

Gadjah Mada University, Indonesia

Overall GPA: 3.81/4.00

## INDUSTRY EXPERIENCE

### **Reservoir Engineer, Pertamina Hulu Kalimantan Timur, 10/2018 – 06/2022**

- Reservoir Engineer for development drilling projects using reservoir simulation (Intersect), Material Balance (MBAL) and statistic approach (Monte Carlo), resulted in 6 drilling well candidates in 3 fields
- Developed gross split project economic evaluation in Merak PEEP, resulted in 40% time-saving in performing economic evaluation for multiple development strategies
- Developed fluid model (EOS model) of Pantai field wet gas, resulted in a corrected reservoir model for the field

### **Property Transfer Coordinator, Chevron Indonesia Company, 06/2016 – 10/2018**

- Coordinated Risk Assessment for Past Abandoned Wells, produced a Risk Assessment Report as part of HSE compliance
- Coordinated Close Out Report of Well Abandonment AFEs and secured government's approvals for cost, resulted in 100% cost reimbursed (\$40 MM)

### **Business Development Team, Chevron Indonesia Company, 06/2014 – 06/2016**

- Reserves Coordinator for Kalimantan Operations (16 producing fields and 5 undeveloped fields), resulted in a smooth reserve audit without major action items
- Performed monthly analysis update of business parameters (production, opex, capex, etc)
- Performed economic evaluations for subsurface-related projects under cost-recovery system as part of CAPEX and OPEX allocation

### **Reservoir Engineer, Chevron Indonesia Company, 06/2012 – 06/2014**

- Reservoir Engineer for Attaka and Melahin fields: estimated reserves for drilling and workover projects, estimated reserves for yearly reserves audit. Result: Maintain production decline at 30%/year for oil and 60%/year for gas

### **Planning Specialist, Chevron Indonesia Company, 06/2010 – 06/2012**

- Liaised with the government for subsurface-related queries, resulted in good working collaboration with the government

- Coordinated internal company annual Business Plan, resulted in a set target for the company's Business Plan (production, CAPEX and OPEX) accepted without major recycle/action items

### **Optimization Engineer, Chevron Indonesia Company, 05/2008 – 06/2010**

- Monitored well performance, identified workover/well-service opportunities, developed proposal, monitored workover execution and reported/presented results to management
- Result: 5-10 workovers/well-service per year, resulted in increased production of ~500 BOPD/year and safe execution

## **ACADEMIC EXPERIENCE**

### **Graduate Research Assistant, The University of Texas at Austin, 08/2022 – Present**

Research on CO<sub>2</sub>-mineralization topic, both surface and subsurface processes

## **PUBLICATION**

**Oeiyono, C. V., Ratnakar, R., & Mohanty, K. K. (2024).** Experimental investigation of amine regeneration for carbon capture through CO<sub>2</sub> mineralization. *SPE Journal*. <https://doi.org/10.2118/223085-PA>

**Oeiyono, C. V., Ratnakar, R., & Mohanty, K. K. (in press).** Energy-efficient Amine Regeneration for Absorption-based Carbon Capture: Kinetic Studies for CO<sub>2</sub> Mineralization. *Proceedings of the SPE Annual Technical Conference and Exhibition, USA.*

Gupta, S. S., Ratnakar, R., Dindoruk, B., **Oeiyono, C. V.** & Mohanty, K. K. (in press). Phase Behavior Experiments and Modeling Of CO<sub>2</sub>-water-amine Mixture Based On Huron-vidal Mixing Rule For CCS Applications. *Proceedings of the SPE Annual Technical Conference and Exhibition, USA.*

## **SOFTWARE SKILLS**

- IPM (PROSPER, GAP, PVTP) - *Advanced*
- Merak PEEP (Petroleum Economic Analysis) - *Advanced*
- OFM (Oil Field Manager) - *Advanced*
- PIPESIM - *Advanced*
- Petrel Intersect (Reservoir Simulation) - *Intermediate*
- Phreeqc (Geochemical modelling) - *Intermediate*
- Python (Programming language) - *Intermediate*
- PFLOTTRAN (flow and transport simulation) - *Basic*

## **LABORATORY SKILLS**

- X-ray Diffraction (XRD) - *Intermediate*
- Fourier Transform-Infrared (FT-IR) spectroscopy - *Intermediate*
- Nuclear Magnetic Resonance (NMR) – *Intermediate*
- Thermogravimetric Analysis (TGA) - *Intermediate*
- Scanning Electron Microscope (SEM) - *Intermediate*
- Energy Dispersive Spectroscopy (EDS) - *Intermediate*

## **AWARDS**

1. S.P. Yates Memorial Endowment for Graduate Fellowships in Petroleum Engineering (2024)
2. UT Chevron Energy Graduate Fellows Award (2024)
3. Jack L. Thurber Memorial Endowed Presidential Scholarship in Engineering (2023)
4. John and Kelli Weinzierl Endowed Presidential Fellowship in Petroleum and Geosystems Engineering (2022)

## **ORGANIZATIONAL EXPERIENCE**

- Secretary, Women in Petroleum Engineering (WPGE), 2024-2025
- Member, Society of Petroleum Engineers (SPE), 2012-current
- Volunteer, Petroleum Graduate Student Assembly, 2024-current