# **JAEBUM PARK**

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# **SUMMARY**

Ph.D. graduate with extensive experience in industry collaborations with Hilcorp, Shell, ONGC, and Samsung. Skilled in Enhanced Oil Recovery techniques for reservoirs, utilizing experimental and numerical methods, and solving complex flow assurance challenges. **SKILLS** 

Python (Scikit-Learn, Tensor Flow), R (including Bayesian module), MATLAB, LabVIEW, reservoir simulation (CMG, UTCHEM, PVTsim), computational fluid dynamics (ANYSYS Fluent, COMSOL), industrial design (Illustrator, SolidWorks, CATIA, AutoCAD, Rhinoceros), chemical and material analysis (rheometer, tensiometer, goniometer, chromatography, XRF, EIS), imaging (SEM, AFM), special core analysis (permeability, porosity, relative permeability, MICP, wettability measurements), micro and nano scale materials design (etching, sputter, photolithography, CVD, PDMS molding), manufacturing (3D printer, machining, micro-controller)

### **EXPERIENCE**

#### Chemical EOR UT Consortium, The University of Texas at Austin Graduate Research Assistant

- Specializing in Chemical Enhanced Oil Recovery (CEOR), Reservoir Engineering and Interface Chemistry
  - Surfactant-Based Enhanced Oil Recovery Design: Developed oil recovery methods with mobility control agents like AM/ATBS polymer and methane-induced low-tension gas foam, achieving up to 95% OOIP recovery in high-temperature sandstone reservoirs (70-250 mD) under industrial joint project conditions with Hilcorp.
  - Enhanced Optimum Salinity Prediction Accuracy: Increased surfactant microemulsion phase behavior salinity prediction accuracy by 30% using a mass-based mixing rule for diluent toluene and solution gas in live oil, validated by experimental data and HLD-NAC phase behavior simulation.
  - Mobility and Transport Analysis: Experimentally identified sandstone permeability thresholds, with severe reductions at 30 mD or below, minimal reductions above 100 mD, and moderate reductions in between for SP floods, validated by reservoir simulation. LTG showed no permeability reduction, ensuring effective mobility control and higher recovery.

Shell Houston Technology Center, Lubricant Discovery Hub, Shell USA Inc. Digital R&D Intern

## • Digitalization of Oil Condition Monitoring (OCM) System

- Automation of Lubricant Oil Test Rigs: Implemented PID controllers to automate sequential operations on lubricant oil test rigs, significantly increasing testing speed and reducing the need for on-site technical personnel.
- EIS Data Conversion: Developed a code to translate electrochemical impedance spectroscopy (EIS) data into electrical circuit models with resistance and capacitance parameters, using regression to automatically output these values.
- Enhanced OCM Prediction Accuracy: Improved OCM prediction accuracy by 15-40% through two methods: a temperature and time effect model based on engineering principles, and a data-driven approach using binary symbolic regression.

#### **CETCO Energy Services, Minerals Technologies Inc.**

R&D Intern

• Performed coalescer filter flow loop pilot testing for offshore produced water treatment targeting oil macroemulsions

- · Optimized coalescer geometry based on flow dynamics modeling and statistical analysis of oil emulsions
- **Institute of Advanced Machines and Design** Seoul, Republic of Korea January 2017 - May 2018 Researcher • Investigated particle-laden droplet spreading to understand droplet infection mechanisms • Studied the dynamics of spherical and rod-shaped elastic particles inside droplets during evaporation Korea Institute of Machinery and Materials Daejeon, Republic of Korea Technical Research Personnel, Fulfilling Republic of Korea Military Service

Offshore pipeline flow assurance problems

• Developed a flow homogenizer to manage slug flow and measure flow rate at risers using Venturi meters

• Researched terrain-induced slugging in gas-water two-phase flow in W-shaped and undulating horizontal pipelines

• Industrial heat transfer problem: Optimizing heat transfer limits of macroscale thermosiphon heat exchangers

Micro Fluid Mechanics Laboratory, Seoul National University Seoul, Republic of Korea August 2011 - November 2013

Graduate Research Assistant

- Studied micro-scale oil/water interface flow and wave dynamics driven by Electrowetting-on-Dielectric (EWOD)
- Identified critical parameters to prevent liquid prism oscillation in both dynamic and electrochemical contexts for Samsung Electronics and Samsung Advanced Institute of Technology

## **EDUCATION**

Ph.D. in Petroleum and Geosystems Engineering	December 2024
University of Texas at Austin, Hildebrand Department of Petroleum and Geosystems Engineering	Overall GPA: 4.00/4.00
• Thesis Title: Surfactant EOR in High Temperature High Pressure Sandstone Reservoirs with Mobility	Control
Master of Science, Statistics and Data Science, UT Austin	May 2023
Master of Science, Mechanical and Aerospace Engineering, Seoul National University (SNU)	August 2013
Bachelor of Science in Mechanical and Aerospace Engineering, Summa Cum Laude, SNU	August 2011
Bachelor of Science in Materials Science and Engineering, Summa Cum Laude, SNU	

# Houston, TX

Austin, TX

May 2023 - August 2023

August 2018 - December 2024

June 2022 - August 2022

Houston, TX

December 2013 - December 2016

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#### PUBLICATIONS

- [1] J. Park and K. K. Mohanty, "Design of Surrogate Oils for Surfactant-Brine-Oil Phase Behavior", SPE Improved Oil Recovery Conference (2022)
- [2] J. Park, J. Ha, K. Choi, J. Bae and H.-Y. Kim, "Critical AC frequency for stable operation of electrowetting-driven optofluidic devices with polymeric electrolyte solutions," *Journal of Mechanical Science and Technology* 33.4 (2019): 1793-1797.
- [3] J. Lee, J. Park, J. Kim and S. M. You, "Flow visualization inside thermosyphon for measuring heat transfer limit," *Journal of Heat Transfer* 139.2 (2017): 020911.
- [4] J. Ha, J. Park, Y. Kim, B. Shin, J. Bae and H.-Y. Kim, "Interfacial waves generated by electrowetting-driven contact line motion," *Physics of Fluids* 28 (2016): 02102.
- [5] J. Lee, J. Park and S. Sohn, "Visualization of terrain-induced slugging in w-shaped pipeline," *Journal of Heat Transfer* 138.2 (2016): 020908.
- [6] J. Lee, S. Sohn, J. Park and D.-W. Oh, "Visual criteria for measuring two-phase flow rate in Venturi with flow homogenizer," *Journal of Heat Transfer* 137.8 (2015): 080911.
- [7] J. Lee, S. Sohn and J. Park, "Visual observation of circular water jet impingement boiling on stationary hot steel plate," *Journal of Heat Transfer* 137.8 (2015): 080910.
- [8] J. Park, J. Park, H. Lim and H.-Y. Kim, "Shape of a large drop on a rough hydrophobic surface," *Physics of Fluids* 25.2 (2013): 022102.
- [9] D.-G. Lee, J. Park, J. Bae and H.-Y. Kim, "Dynamics of a microliquid prism actuated by electrowetting," Lab on a Chip 13.2 (2013): 274-279.

#### **AWARD & LEADERSHIP**

• John and Kelli Weinzierl Endowed Presidential Fellowship in Petroleum and Geosystems Engineering		2024
<ul> <li>President</li> </ul>	The University of Texas at Austin Korean Student Association (UTKSA)	2020 - 2021
• The University	of Texas at Austin Graduate School Fellowship	2018 - 2022
<ul> <li>Seoul National University Superior Academic Performance Scholarship</li> </ul>		2011 - 2012
• Brain Korea 21 Research Scholarship		2011 - 2013
National Scholarship for Natural Science and Engineering		2007 - 2011
• Award by Minister of Education (2 <sup>nd</sup> prize), Science and Technology, Republic of Korea		Nov. 2010
2010 Korea	National Capstone Design Contest, "Mouse for disabled person"	